

Tradewater – California AB 1305 Compliance Voluntary Carbon Market Disclosures Disclaimer

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This information is disclosed as of February 10, 2025. The disclosure includes only those carbon offsets that are actively being marketed or sold as of the disclosure date, and do not include carbon offset credits that were sold prior to this date or carbon offset credits that might be sold in the future. Pursuant to AB 1305, it will be updated no less than annually.

Project Name: Tradewater US - ODS - #10 Project ID: ACR1124



(a) Details regarding the applicable carbon offset project, including all of the following information:

- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) and High-Global Warming Potential (GWP) Foam Version 2.0.
- 2. The location of the offset project site: East Liverpool, Ohio, USA.
- **3. Project Timeline**: The project crediting period is expected to begin on 02/11/2025 and end 1-3 days later when all the ODS material is destroyed.
- 4. Project Start Date (The date when the project started or will start): 02/11/2025
- 5. Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - As of the date of this disclosure, the project has not issued credits. The expected reporting period for the project is 02/11/2025 02/14/2025. Tradewater is currently marketing the project, and there is no issued vintage in inventory. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. **Registry** (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): As of the date of this disclosure, the project has not issued credits. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

As of the date of this disclosure, the project has not issued credits. However, project data is typically presented in the verification report which will be available on the project's registry page. All emission reductions are calculated in accordance with the <u>Protocol</u>. In addition, a third-party verifier will independently reproduce and verify the number of emissions reduction credits issued using the Protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025

Project Name: Tradewater US - ODS - #9 Project ID: ACR1117



- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) and High-Global Warming Potential (GWP) Foam Version 2.0.
- 2. The location of the offset project site: East Liverpool, Ohio, USA.
- 3. **Project Timeline**: The project crediting period was 01/19/2025 01/22/2025.
- 4. **Project Start Date** (The date when the project started or will start): 01/19/2025.
- **5.** Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - As of the date of this disclosure, the project has not issued credits. The expected reporting period for the project is 01/19/2025 01/22/2025. Tradewater is currently marketing the project, and there is no issued vintage in inventory. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. Registry (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. **Project Durability** (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): As of the date of this disclosure, the project has not issued credits. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

As of the date of this disclosure, the project has not issued credits. However, project data is typically presented in the verification report which will be available on the project's registry page. All emission reductions are calculated in accordance with the <u>Protocol</u>. In addition, a third-party verifier will independently reproduce and verify the number of emissions reduction credits issued using the Protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025

Project Name: Tradewater – Thailand 7 Project ID: ACR1108



(a) Details regarding the applicable carbon offset project, including all of the following information:

- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) from International Sources Version 1.0
- **2.** The location of the offset project site: Waste Management Siam (WMS) Bangpoo Environmental Complex (BPEC), Samutprakarn, Thailand.
- 3. Project Timeline: The project crediting period was 12/17/2024 12/16/2034.
- 4. Project Start Date (The date when the project started or will start): 12/17/2024.
- **5. Vintage, Quantity, and Modification/Reversal** (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - As of the date of this disclosure, the project has not issued credits. The expected reporting period for the project is 12/17/2024 12/16/2034. Tradewater is currently marketing the project, and there is no issued vintage in inventory. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. **Registry** (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): As of the date of this disclosure, the project has not issued credits. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

As of the date of this disclosure, the project has not issued credits. However, project data is typically presented in the verification report which will be available on the project's registry page. All emission reductions are calculated in accordance with the <u>Protocol</u>. In addition, a third-party verifier will independently reproduce and verify the number of emissions reduction credits issued using the Protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025



- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) and High-Global Warming Potential (GWP) Foam Version 2.0.
- 2. The location of the offset project site: East Liverpool, Ohio, USA.
- 3. Project Timeline: The project crediting period was 12/07/2024 12/10/2024.
- 4. Project Start Date (The date when the project started or will start): 12/07/2024.
- **5.** Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - As of the date of this disclosure, the project has not issued credits. The expected reporting period for the project is 12/07/2024 12/10/2024. Tradewater is currently marketing the project, and there is no issued vintage in inventory. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. Registry (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. **Project Durability** (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): As of the date of this disclosure, the project has not issued credits. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

As of the date of this disclosure, the project has not issued credits. However, project data is typically presented in the verification report which will be available on the project's registry page. All emission reductions are calculated in accordance with the <u>Protocol</u>. In addition, a third-party verifier will independently reproduce and verify the number of emissions reduction credits issued using the Protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025

Project Name: Tradewater – Saudi Arabia 1 Project ID: ACR793



(a) Details regarding the applicable carbon offset project, including all of the following information:

- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) from International Sources Version 1.0
- 2. The location of the offset project site: Saint-Vulbas, Auvergne-Rhone-Alps, France.
- 3. Project Timeline: The project crediting period was 12/03/2024 12/02/2034.
- 4. Project Start Date (The date when the project started or will start): 12/03/2024.
- **5.** Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - As of the date of this disclosure, the project has not issued credits. The reporting period for the project is 12/03/2024 12/21/2024. Tradewater is currently marketing the project, and there is no issued vintage in inventory. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. Registry (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. **Project Durability** (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): As of the date of this disclosure, the project has not issued credits. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

As of the date of this disclosure, the project has not issued credits. However, project data is typically presented in the verification report which will be available on the project's registry page. All emission reductions are calculated in accordance with the <u>Protocol</u>. In addition, a third-party verifier will independently reproduce and verify the number of emissions reduction credits issued using the Protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025



- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) and High-Global Warming Potential (GWP) Foam Version 2.0.
- 2. The location of the offset project site: East Liverpool, Ohio, USA.
- 3. Project Timeline: The project crediting period was 11/09/2024 11/12/2024.
- 4. Project Start Date (The date when the project started or will start): 11/09/2024.
- **5.** Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - The reporting period for the project was 11/09/2024 11/12/2024, and 67,978 Emission Reduction Tonnes (vintage 2024) were issued to the project as of the date this disclosure was last updated.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. **Registry** (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): 67,978 Emission Reduction Tonnes (vintage 2024) were issued to the project, and the crediting and reporting periods have ended.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025



- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) and High-Global Warming Potential (GWP) Foam Version 2.0.
- 2. The location of the offset project site: Saint-Vulbas, Auvergne-Rhone-Alps, France.
- 3. Project Timeline: The project crediting period was 08/05/2024 09/06/2024.
- 4. Project Start Date (The date when the project started or will start): 08/05/2024.
- **5.** Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - The reporting period for the project was 08/05/2024 09/06/2024, and 71,037 Emission Reduction Tonnes (vintage 2024) were issued to the project.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. Registry (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. **Project Durability** (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): 71,037 Emission Reduction Tonnes (vintage 2024) were issued to the project, and the crediting and reporting periods have ended.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

Please refer to the project's <u>registry page</u> for verification reports. Project data is presented in the verification report. All emissions reductions are calculated in accordance with the <u>Protocol</u>. In addition, the third-party verifier has independently reproduced and verified the number of emissions reductions issued using the Protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025

Project Name: Tradewater US OOG 3 Project ID: ACR1043



(a) Details regarding the applicable carbon offset project, including all of the following information:

- **1. Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Plugging Orphan Oil and Gas Wells in the U.S. and Canada Version 1.0.
- 2. The location of the offset project site: Dubois County, Indiana, USA.
- 3. Project Timeline: The project crediting period was 06/17/2024 06/16/2044.
- 4. Project Start Date (The date when the project started or will start): 06/17/2024.
- 5. Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - As of the date of this disclosure, the project has not issued credits. The expected reporting period for the project is 06/17/2024 07/08/2024. Tradewater is currently marketing the project, and there is no issued vintage in inventory. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Industrial Process Emissions; avoided emissions.
- 7. Registry (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): Orphaned well plugging activities developed under this methodology have a single, non-renewable crediting period of twenty years. Permanence in this methodology requires demonstration of well and plug integrity and prevention of emission pathways from the reservoir through a post-plugging monitoring procedure, which is completed prior to credit issuance.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): As of the date of this disclosure, the project has not issued credits. Please refer to the project's <u>registry page</u> for updates on emissions reductions generated.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

Permanence in this methodology requires demonstration of well and plug integrity and prevention of emission pathways from the reservoir through a post-plugging monitoring procedure, which is completed prior to credit issuance.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

As of the date of this disclosure, the project has not issued credits. However, project data is typically presented in the verification report which will be available on the project's registry page. All emission reductions are calculated in accordance with the <u>Protocol</u>. In addition, a third-party verifier will independently reproduce and verify the number of emissions reduction credits issued using the Protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025

Project Name: Tradewater US OOG 2 **Project ID:** ACR915



(a) Details regarding the applicable carbon offset project, including all of the following information:

- **1. Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Plugging Orphan Oil and Gas Wells in the U.S. and Canada Version 1.0.
- 2. The location of the offset project site: Greene County, Indiana, USA.
- 3. Project Timeline: The project crediting period was 01/22/2024 01/21/2044.
- 4. Project Start Date (The date when the project started or will start): 01/22/2024.
- 5. Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - The reporting period for the project was 01/22/2024 01/22/2024, and 813,632 Emission Reduction Tonnes (vintage 2024) were issued to the project.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Industrial Process Emissions; avoided emissions.
- 7. **Registry** (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): Orphaned well plugging activities developed under this methodology have a single, non-renewable crediting period of twenty years. Permanence in this methodology requires demonstration of well and plug integrity and prevention of emission pathways from the reservoir through a post-plugging monitoring procedure, which is completed prior to credit issuance.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): 813,632 Emission Reduction Tonnes (vintage 2024) were issued to the project. Credits corresponding to twenty years of quantified avoided methane emissions are eligible for issuance the year that a well is plugged, so there will be no future issuances.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

Permanence in this methodology requires demonstration of well and plug integrity and prevention of emission pathways from the reservoir through a post-plugging monitoring procedure, which is completed prior to credit issuance.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025



- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) and High-Global Warming Potential (GWP) Foam Version 2.0.
- 2. The location of the offset project site: Bowling Green, Ohio, USA.
- 3. Project Timeline: The project crediting period was 12/04/2023 12/27/2023.
- 4. Project Start Date (The date when the project started or will start): 12/04/2023.
- **5.** Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - The reporting period for the project was 12/04/2023 12/27/2023, and 27,780 Emission Reduction Tonnes (vintage 2023) were issued to the project.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. **Registry** (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. **Project Durability** (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): 27,780 Emission Reduction Tonnes (vintage 2023) were issued to the project, and the crediting and reporting periods have ended.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025

Project Name: Tradewater – Thailand 6 **Project ID:** ACR937



(a) Details regarding the applicable carbon offset project, including all of the following information:

- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) from International Sources Version 1.0.
- 2. The location of the offset project site: Waste Management Siam (WMS) Bangpoo Environmental Complex (BPEC), Samutprakarn, Thailand.
- 3. Project Timeline: The project crediting period was 10/04/2023 10/03/2033.
- 4. Project Start Date (The date when the project started or will start): 10/04/2023.
- 5. Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - The reporting period for the project is 10/04/2023 10/03/2033, and 157,691 Emission Reduction Tonnes (vintage 2023) were issued to the project. Credits corresponding to ten years of quantified avoided ODS emissions are eligible for issuance the year that the material is destroyed, so there will be no future issuances.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. Registry (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): 157,691 Emission Reduction Tonnes (vintage 2023) were issued to the project. Credits corresponding to ten years of quantified avoided ODS emissions are eligible for issuance the year that the material is destroyed, so there will be no future issuances.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025

Project Name: Tradewater US OOG 1 **Project ID:** ACR894



(a) Details regarding the applicable carbon offset project, including all of the following information:

- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Plugging Orphan Oil and Gas Wells in the U.S. and Canada Version 1.0.
- 2. The location of the offset project site: Dubois & Boone Counties, Indiana, USA.
- 3. Project Timeline: The project crediting period was 08/09/2023 09/12/2044.
- 4. Project Start Date (The date when the project started or will start): 08/09/2023.
- 5. Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - The reporting period for the project was 08/09/2023 09/13/2024, and 271,190 Emission Reduction Tonnes (vintage 2023) plus 186,535 Emission Reduction Tonnes (vintage 2024) were issued to the project.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Industrial Process Emissions; avoided emissions.
- 7. Registry (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): Orphaned well plugging activities developed under this methodology have a single, non-renewable crediting period of twenty years. Permanence in this methodology requires demonstration of well and plug integrity and prevention of emission pathways from the reservoir through a post-plugging monitoring procedure, which is completed prior to credit issuance.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): 271,190 Emission Reduction Tonnes (vintage 2023) plus 186,535 Emission Reduction Tonnes (vintage 2024) were issued to the project, based on the timing of plugging activities completed at three orphaned gas wells. Credits corresponding to twenty years of quantified avoided methane emissions are eligible for issuance the year that a well is plugged, so there will be no future issuances.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

Permanence in this methodology requires demonstration of well and plug integrity and prevention of emission pathways from the reservoir through a post-plugging monitoring procedure, which is completed prior to credit issuance.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

Please refer to the project's <u>registry page</u> for verification reports. Project data is presented in the verification report. All emissions reductions are calculated in accordance with the <u>Protocol</u>. In addition, the third-party verifier has independently reproduced and verified the number of emissions reductions issued using the Protocol.

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- 1. **Protocol** (The specific protocol used to estimate emissions reductions or removal benefits): Destruction of Ozone Depleting Substances (ODS) and High-Global Warming Potential (GWP) Foam Version 2.0.
- 2. The location of the offset project site: Bowling Green, Ohio, USA.
- 3. Project Timeline: The project crediting period was 04/19/2023 05/16/2023.
- 4. Project Start Date (The date when the project started or will start): 04/19/2023.
- **5.** Vintage, Quantity, and Modification/Reversal (The dates and quantities when a specified quantity of emissions reductions or removals started or will start, or was modified or reversed):
 - The reporting period for the project was 04/19/2023 05/16/2023, and 67,967 Emission Reduction Tonnes (vintage 2023) were issued to the project.
- 6. **Project Type** (The type of project, including whether the offsets from the project are derived from a carbon removal, an avoided emission, or, in the case of a project with both carbon removals and avoided emissions, the breakdown of offsets from each.): Ozone Depleting Substances; avoided emissions.
- 7. **Registry** (Whether the project meets any standards established by law or by a nonprofit entity.): ACR.
- 8. Project Durability (The durability period for any project that the seller knows or should know that the durability of the project's greenhouse gas reductions or greenhouse gas removal enhancements is less than the atmospheric lifetime of carbon dioxide emissions.): N/A this Protocol requires the complete destruction of all eligible Ozone Depleting Substances.
- **9.** Third-Party Verification (Whether there is independent expert or third-party validation or verification of the project attributes): Yes.
- **10. Annual Estimate** (Emissions reduced or carbon removed on an annual basis): 67,967 Emission Reduction Tonnes (vintage 2023) were issued to the project, and the crediting and reporting periods have ended.

(b) Details regarding accountability measures if a project is not completed or does not meet the projected emissions reductions or removal benefits, including, but not limited to, details regarding what actions the entity, either directly or by contractual obligation, shall take under both of the following circumstances:

- 1. If carbon storage projects are reversed.
- 2. If future emissions reductions do not materialize.

There is no risk of reversal as the gases are completely and permanently destroyed.

(c) The pertinent data and calculation methods needed to independently reproduce and verify the number of emissions reduction or removal credits issued using the protocol.

This document complies with the requirements for a business entity that is marketing or selling voluntary carbon offsets within the State of California (CA Health & Safety Code §44475). Last Updated: February 10, 2025